

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 12/05/2009 05:00

<b>Wellbore Name</b>				COBIA F27
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors	
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C		
<b>Target Measured Depth (mKB)</b> 3,983.00		<b>Target Depth (TVD) (mKB)</b> 2,459.83		
<b>AFE or Job Number</b> 609/09008.1.01		<b>Total Original AFE Amount</b> 14,928,760	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 338,818		<b>Cumulative Cost</b> 1,688,135	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 11/05/2009 05:00		<b>Report End Date/Time</b> 12/05/2009 05:00	<b>Report Number</b> 5	
<b>Management Summary</b> No accidents, incidents or environmental spills. PTSMs and JSAs held as required.				
Drill and slide f/217m to 590m w/8-1/2" Motor Pilot Hole Assy. Run 3x surveys w/gyro at 270m, 298m and 441m. Conduct diverter drills f/day crew and night crew. Functioned Diverter.				
<b>Activity at Report Time</b> Drilling at 590m w/8.5" Surface Pilot Hole Assy.				
<b>Next Activity</b> Cont' drill to TD 599m, circ 2x BU, PROH.				

## Daily Operations: 24 HRS to 12/05/2009 06:00

<b>Wellbore Name</b>				MACKEREL A7
<b>Rig Name</b> Rig 22	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Tubing pull to replace split hydraulic SSSV line		
<b>Target Measured Depth (mKB)</b> 2,500.00		<b>Target Depth (TVD) (mKB)</b>		
<b>AFE or Job Number</b> 90017390		<b>Total Original AFE Amount</b> 3,287,720	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 89,246		<b>Cumulative Cost</b> 303,910	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 11/05/2009 06:00		<b>Report End Date/Time</b> 12/05/2009 06:00	<b>Report Number</b> 5	
<b>Management Summary</b> Rig down the derrick and locate sections on main deck. Load equipment on Far Scandia for shipment to Fortesque and BBMT.				
<b>Activity at Report Time</b> Continue rigging down.				
<b>Next Activity</b> Rig down the rig floor wind walls				

## Daily Operations: 24 HRS to 11/05/2009 09:00

<b>Wellbore Name</b>				SNAPPER A2
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI		<b>Plan</b> TIT, SBHP, Plug & Perf		
<b>Target Measured Depth (mKB)</b> 1,769.00		<b>Target Depth (TVD) (mKB)</b>		
<b>AFE or Job Number</b> 602/09012.1.01		<b>Total Original AFE Amount</b> 310,000	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 6,733		<b>Cumulative Cost</b> 285,486	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 11/05/2009 06:00		<b>Report End Date/Time</b> 11/05/2009 09:00	<b>Report Number</b> 4	
<b>Management Summary</b> Rig down and off A-2 and shift to A13.				
<b>Activity at Report Time</b> Rigged off well				
<b>Next Activity</b> Rig up up on A-13				

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 12/05/2009 06:00**

<b>Wellbore Name</b>				SNAPPER A13			
<b>Rig Name</b>		<b>Rig Type</b>		<b>Rig Service Type</b>		<b>Company</b>	
<b>Primary Job Type</b> Workover PI				<b>Plan</b> Shift SSD, RST, Plug & Perf			
<b>Target Measured Depth (mKB)</b> 1,902.00				<b>Target Depth (TVD) (mKB)</b>			
<b>AFE or Job Number</b> 602/09008.1.01				<b>Total Original AFE Amount</b> 490,000		<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 28,960				<b>Cumulative Cost</b> 28,960		<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 11/05/2009 09:00				<b>Report End Date/Time</b> 12/05/2009 06:00		<b>Report Number</b> 1	

**Management Summary**

Rig up on well and pressure test, drift tubing to HUD at 1902m. Conduct static & flowing RST from 1902 to 1640m & 1750m . RIH & perforate well @ 1817.5m to 1822.0m and 1811.0m to 1815.5m MDKB.

**Activity at Report Time**

Run in hole tp perforate 1718m to 1724m MDKB

**Next Activity**

Run in hole and set MPBT at 1832m MDKB